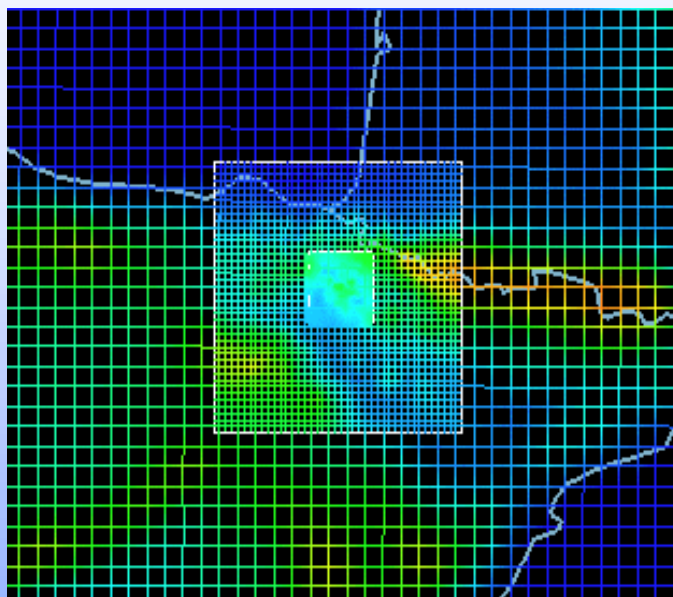
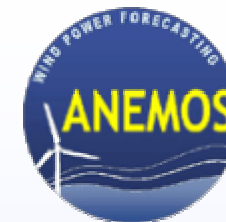




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# Short-term Forecasting Using Advanced Physical Modelling

The Results of the Anemos Project

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European Wind Energy Conference  
Athens, 27 Feb. – 2 Mar. 2006.



# Co-authors



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- ◆ **The largest error comes from the NWP**  
(Numerical Weather Prediction)
- ◆ **Typical NWP have only in the order of 10 km horizontal resolution**
- ◆ **In complex terrain, this is not enough.**
- ◆ **Therefore: nest higher resolution models for the area in question**, such as meso-scale models (MM5, KAMM, RAMS), CFD or simple flow models
- ◆ **But what *is* complex?**
- ◆ **Is there a “rule of thumb” when to use it?**

- ◆ **Three test sites: Alaiz, Corsica, Crete**
- ◆ **Look-up table vs nested model**
- ◆ **Plenty of individual results (abbreviated! :)**
- ◆ ... including long-term forecasting
- ◆ **Some common conclusions**





# Test cases: Alaiz (Spain)



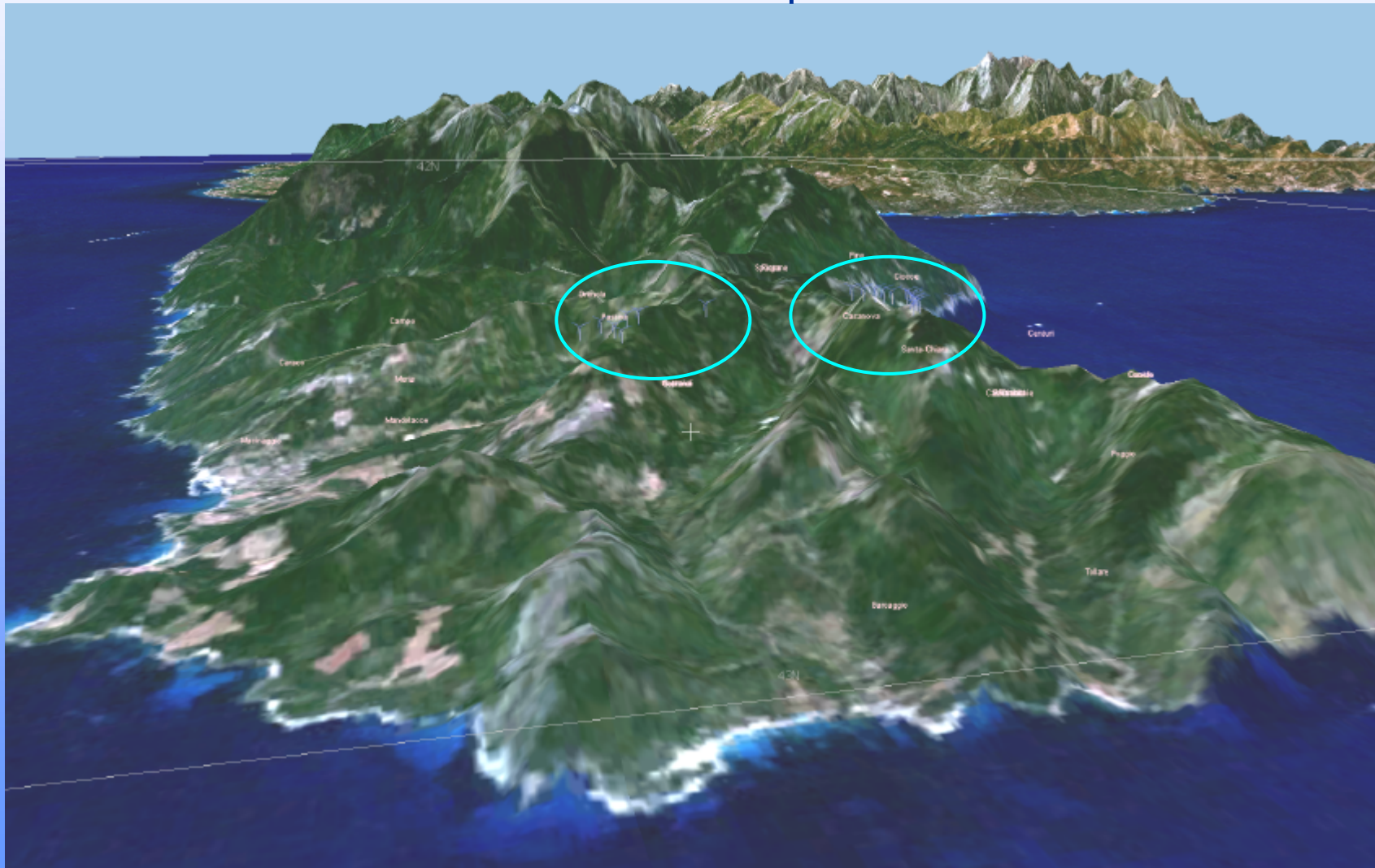
Very complex terrain, 50 turbines / 33 MW, December 2003



Image done using WorldWind / NASA.

# Test cases: Corsica (FR)

Complex terrain, near-shore, two clusters at Ersa and Rogliano, 20 turbines / 12 MW, various short periods





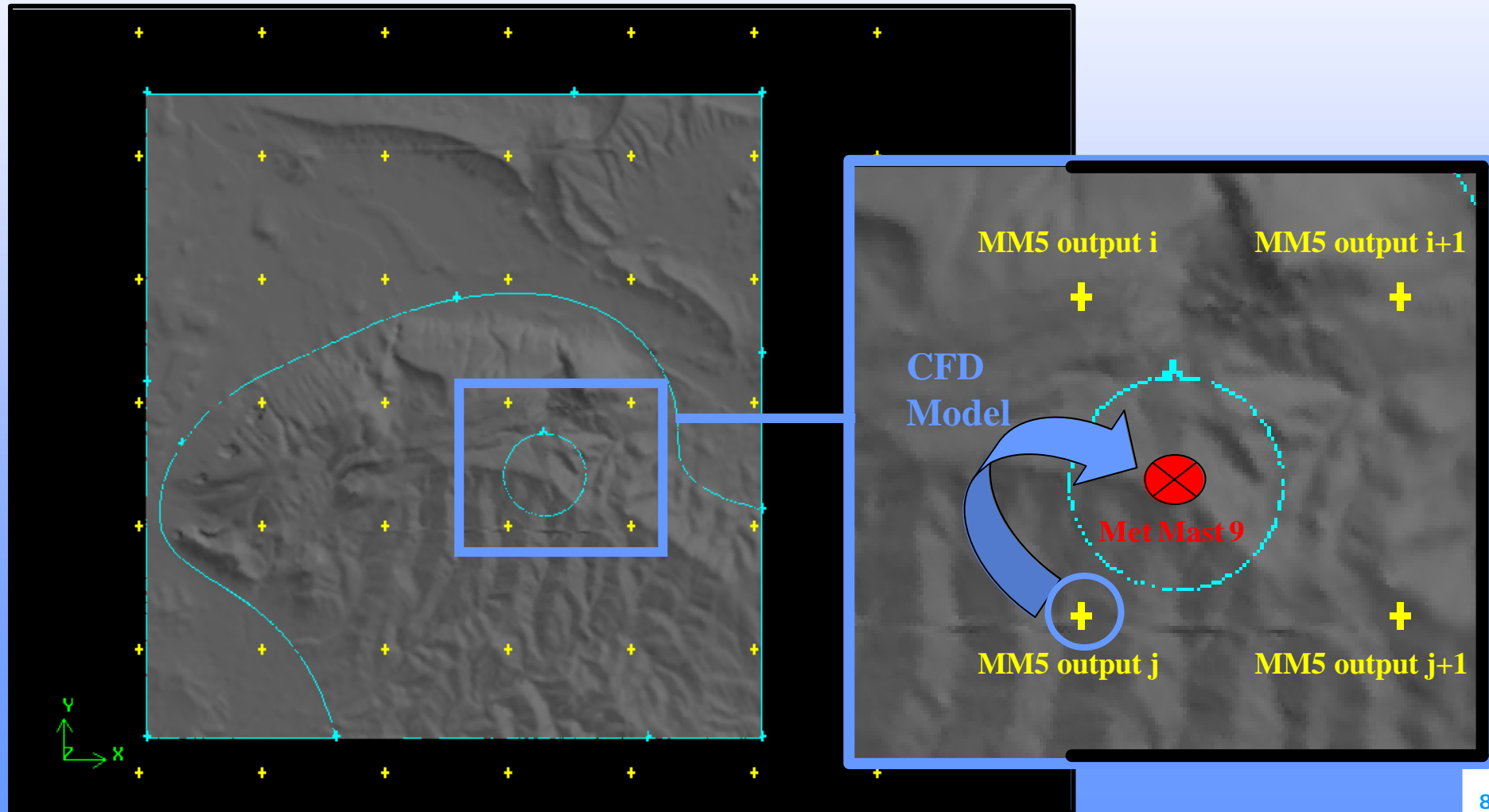


Complex terrain, 4 wind farms (mostly Rokas), various dates



# The idea of smaller scale physical modelling

Numerical Weather Prediction (NWP) has limited resolution  
Therefore has to average over complex terrain



## Two approaches to downscaling:

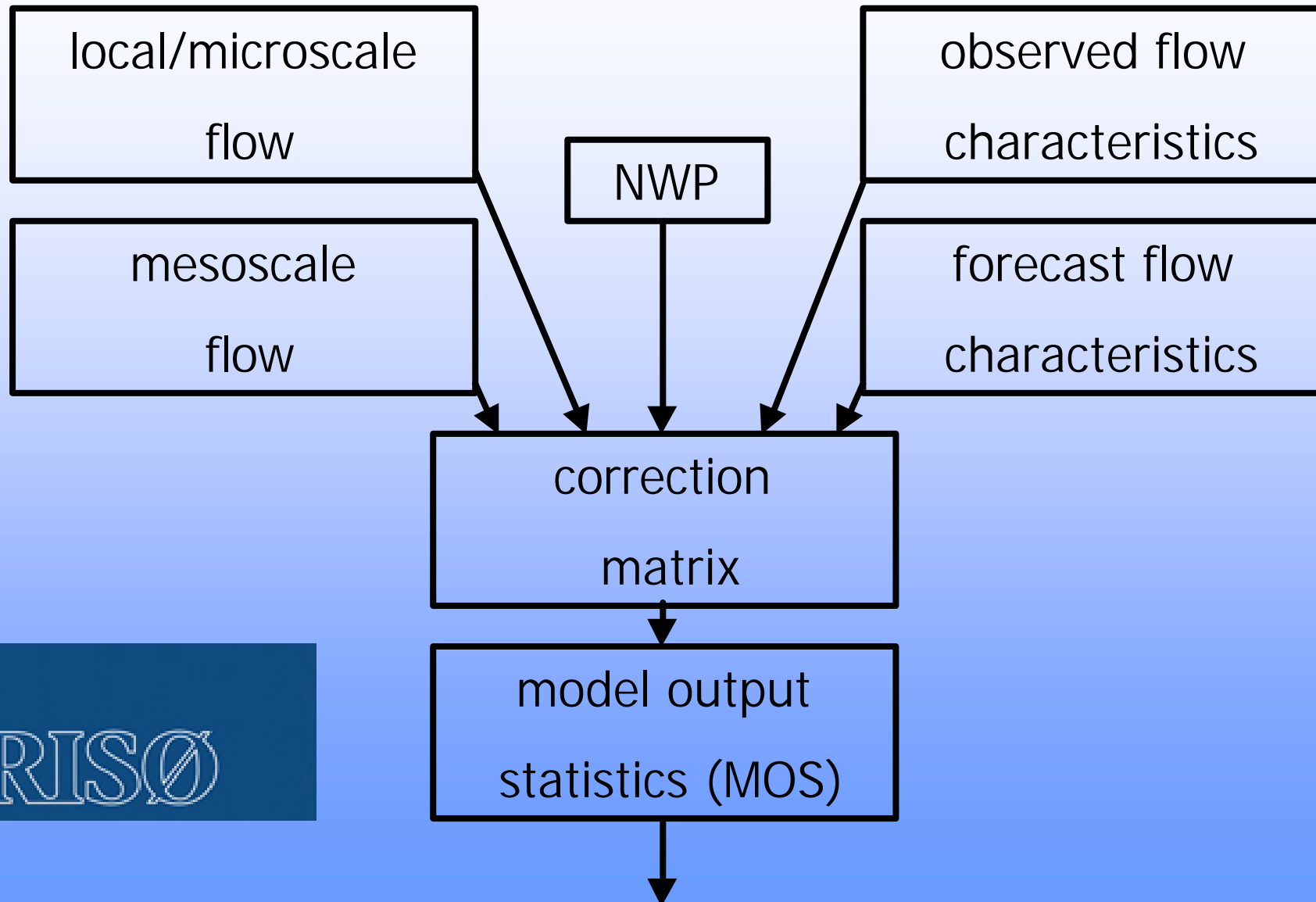
### ◆ Look-up table

- ❖ Does the heavy calculations once
- ❖ Then tries to establish connection between overall wind situation and local wind field
- ❖ Ends up with a look-up table
- ❖ Examples: KAMM, CFD models

### ◆ Dynamic downscaling

- ❖ Runs the model every time a new NWP result is available
- ❖ Numerically quite heavy, but potentially better
- ❖ Examples: MM5, WRF, ...

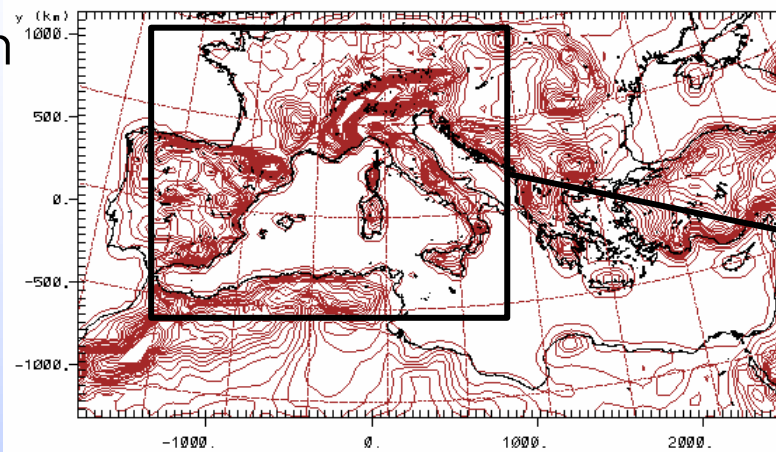
# The look-up table approach



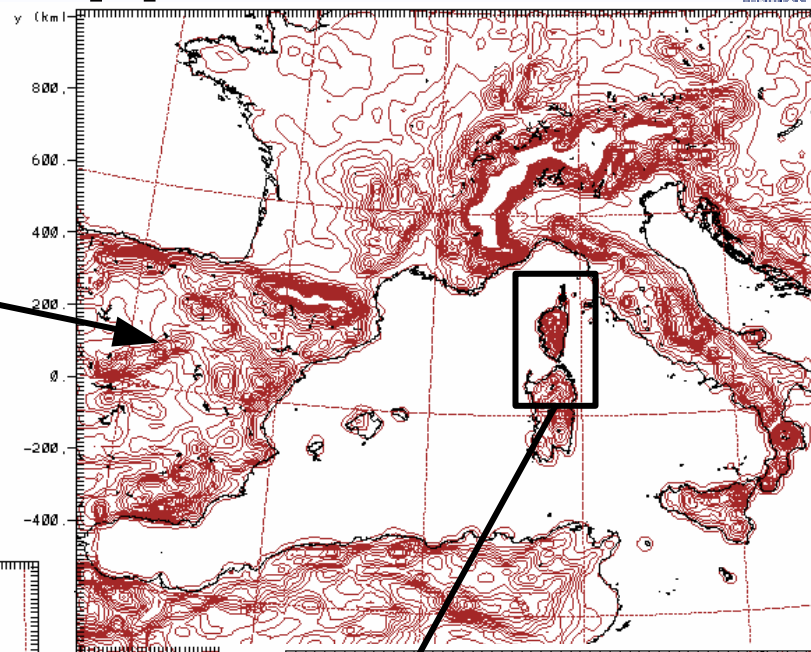


# The nesting approach

48 km



12 km



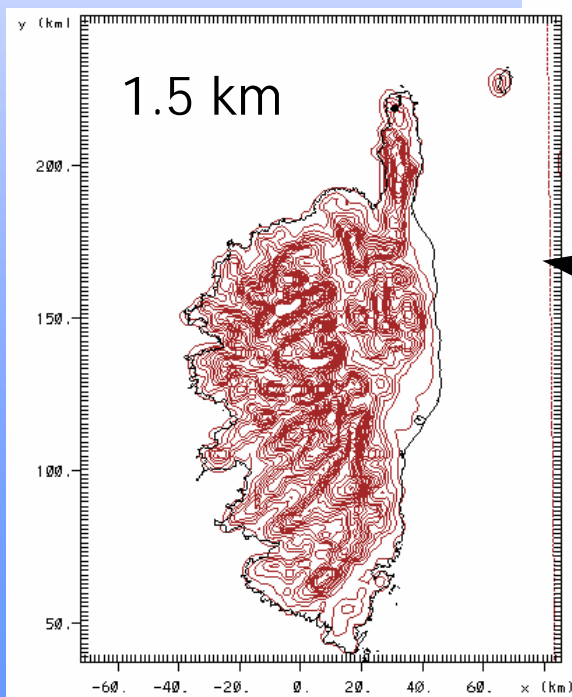
**Corsica with  
RAMS model**

**ERSA:** 42.97 N,  
9.38 E, H = 553m

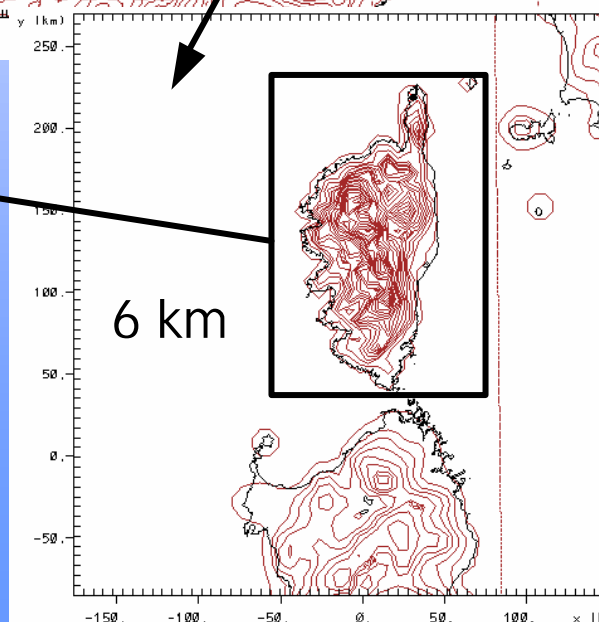
16-18 Jan 2003



1.5 km



6 km



**From here on:**

# **RESULTS**

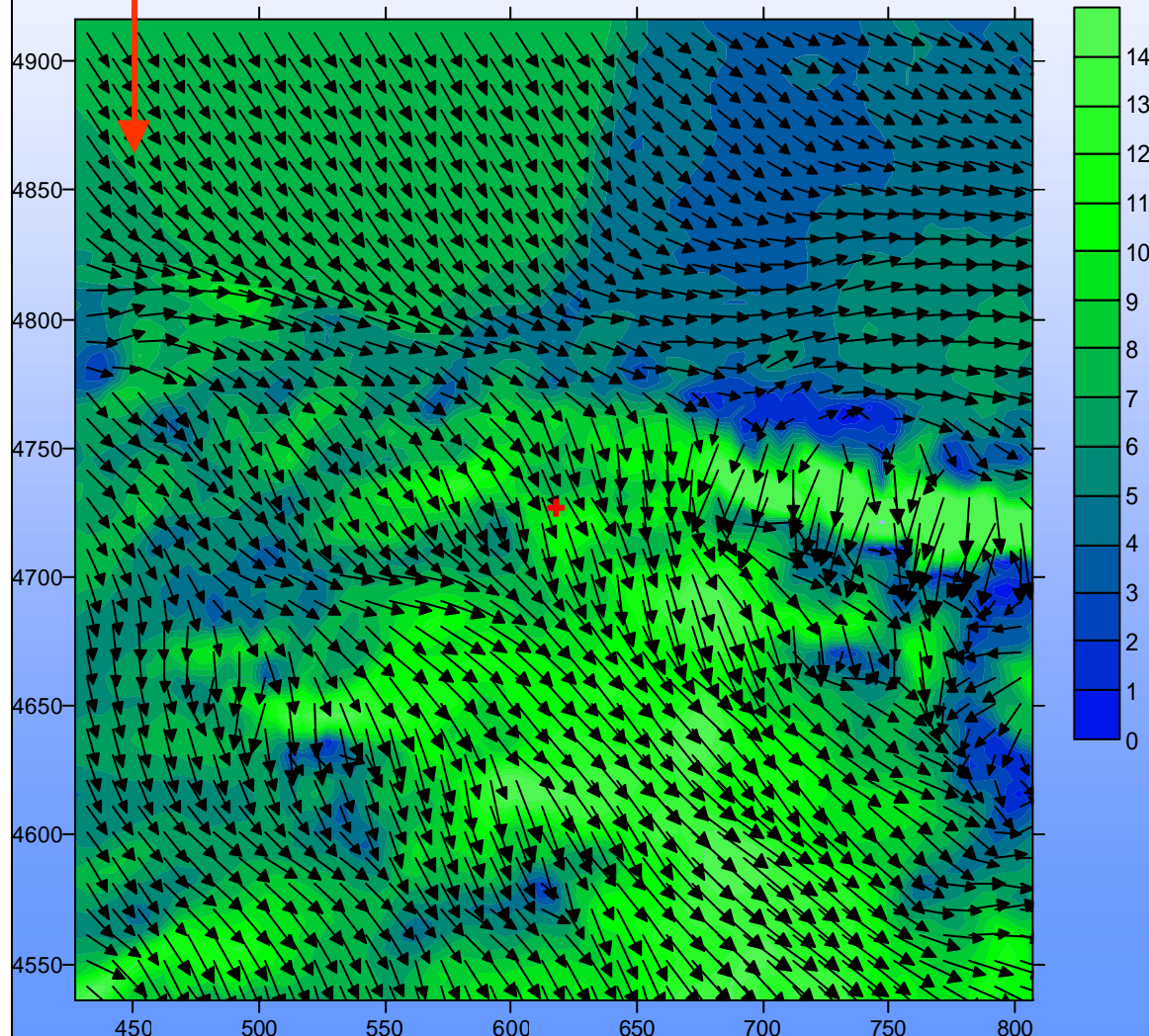
(must be quick – 23 slides to go!)

Please read the 130 page report on  
[anemos.cma.fr](http://anemos.cma.fr) for plenty of details!

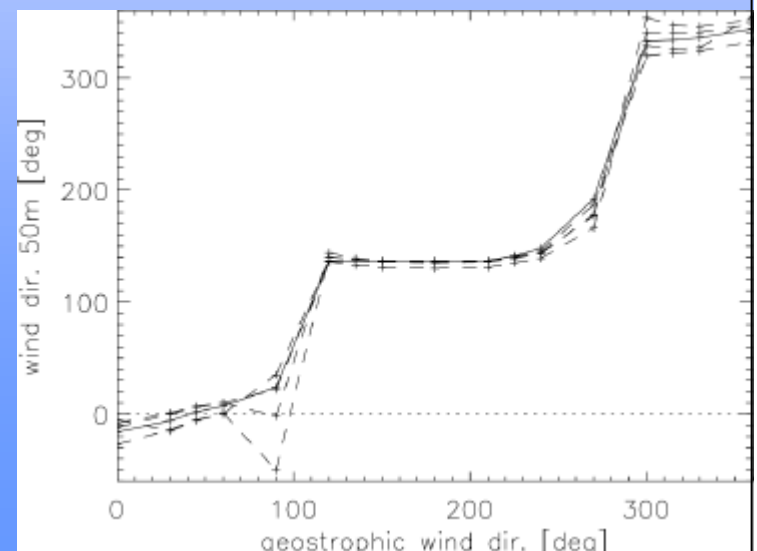


Domain size 400x400 km<sup>2</sup> required for Alaiz  
(200x200 not enough)

RISØ



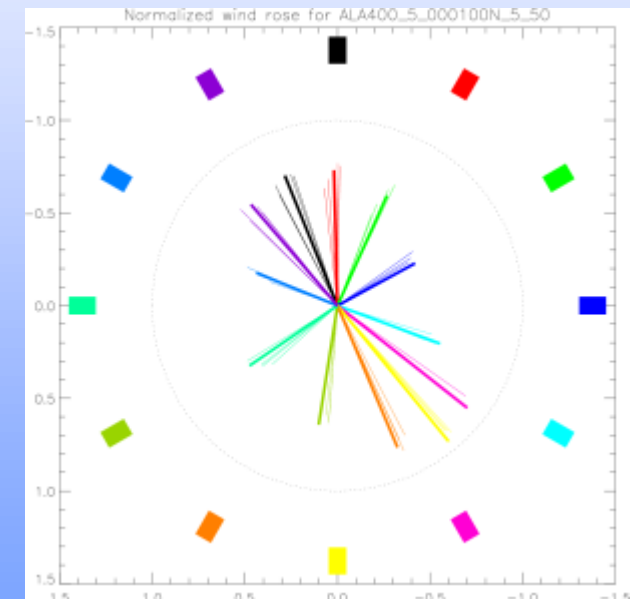
KAMM yields strong speed and turning effects, very consistent with observations. Dependence on temperature profile.



# KAMM Conclusions for Alaiz and Corsica

KAMM simulations qualitatively capture the region flow behaviour at the sites.

It is not straight forward to transfer this qualitative interpretation to a quantitative improvement in prediction skill. This may be due to setting up the system – how the correct adjustment is selected.



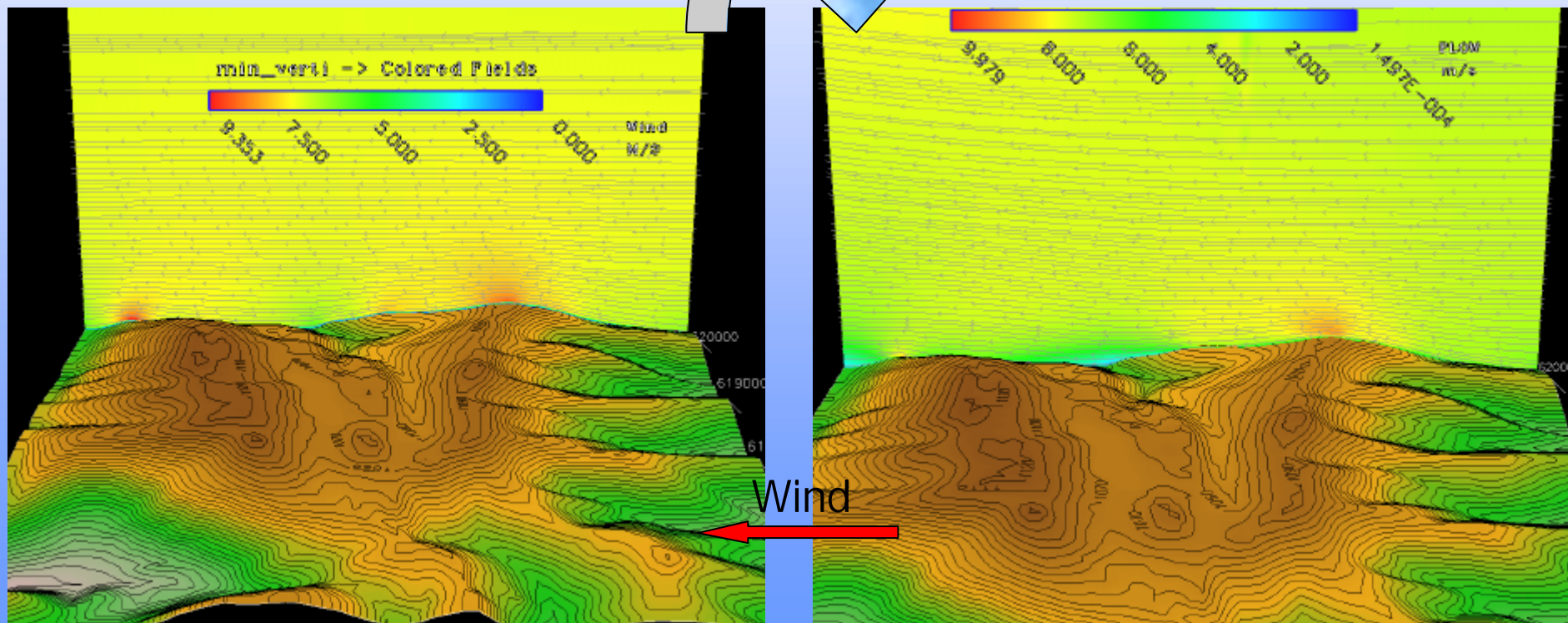
# Initialise CFD with MC model

Alaiz: 7,5 m/s at 55 magl / WD 160°  
Neutral vertical atmospheric profile  
Horizontal resolution 50m x 50m



ARIA Wind : mass-consistent  
model, 2 min

Mercure : CFD model, 2 hrs

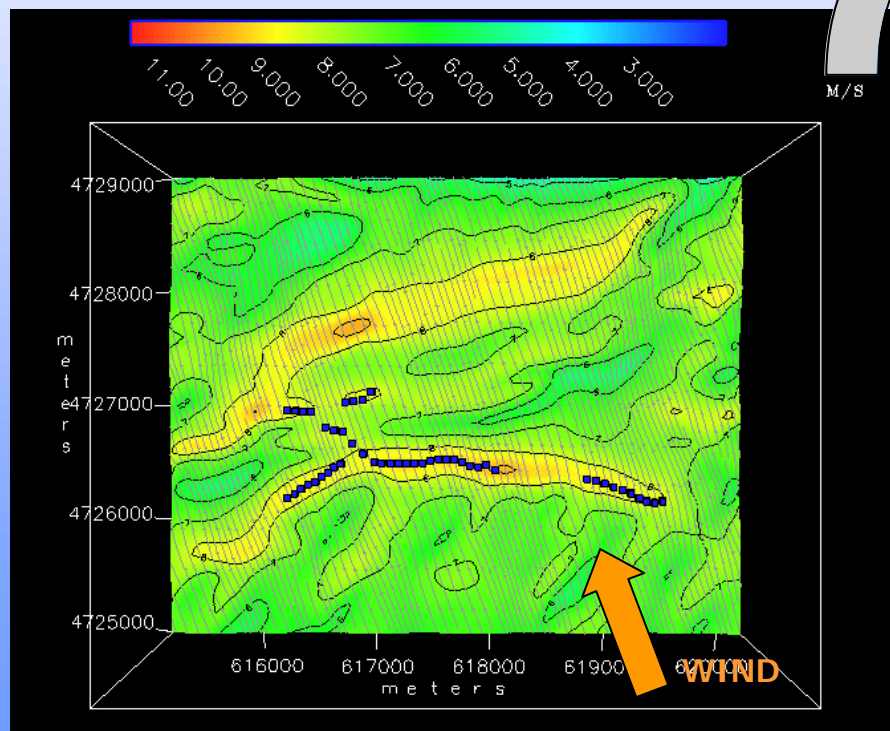




# ARIA Results

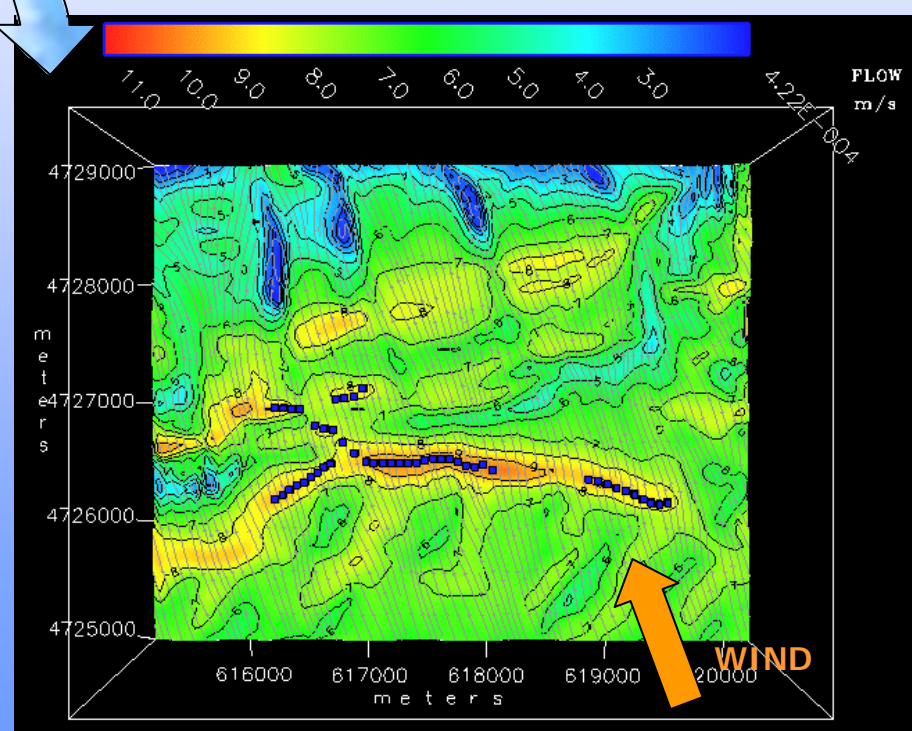
CFD initialisation with mass-consistent model  
reduces calculation time (4h → 2h),  
improves results of CFD calculations

ARIA Wind :



$9.3 < U(\text{m/s}) < 3.8$

Mercure :



$9.9 < U(\text{m/s}) < 4e-3$   
Mountain wake effect

horizontal slice 50 m. agl

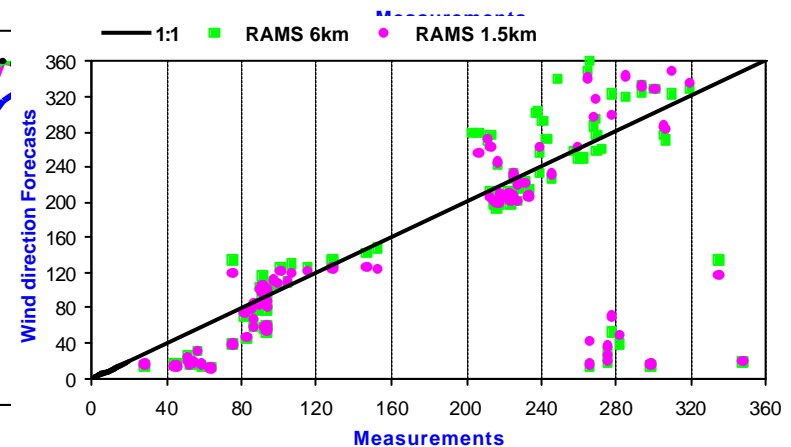
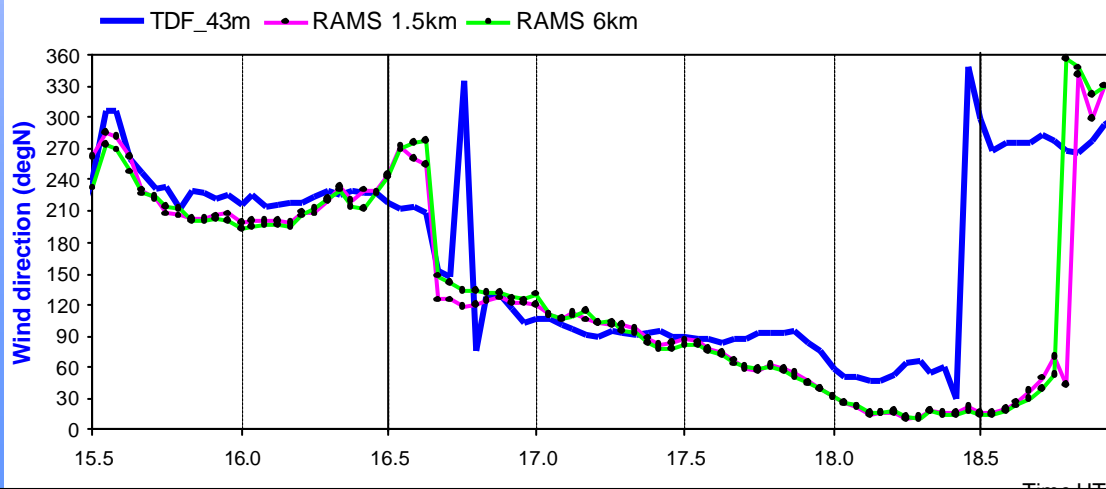
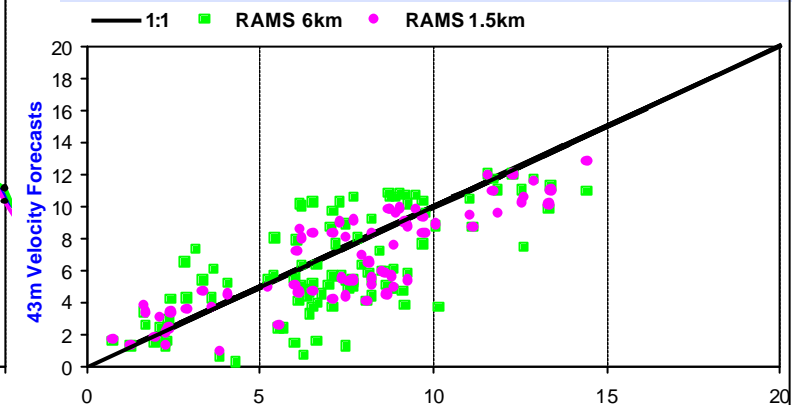
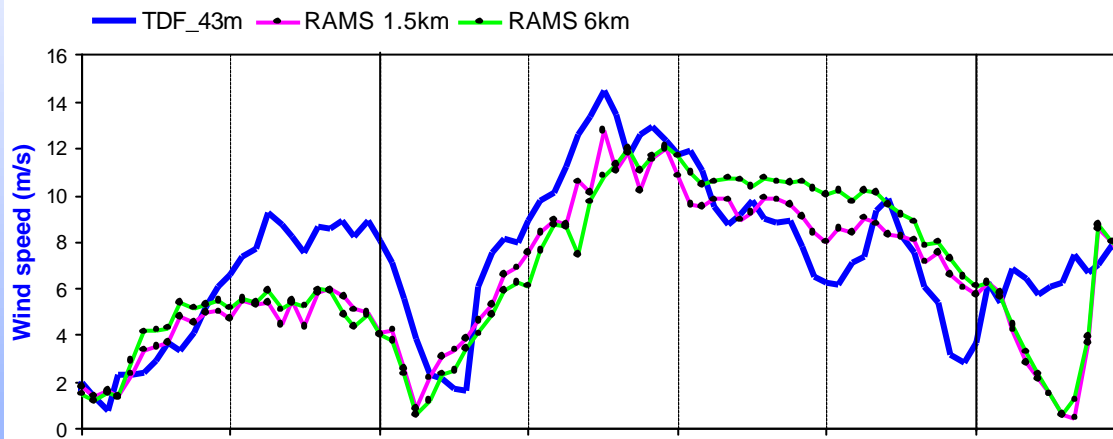
Initialise Mercure (CFD) with the wind field from ARIA Wind for Alaiz:

- **The CPU time** for Mercure wind field solution decreases (initialisation by ARIA Wind field)
- ARIA Wind field is a first solution interesting for this case.
- Mercure wind field is more accurate : wake effect – speed up (physical model more complete)

Minerve results for Corsica:

- This MM5 configuration (economic) permit to forecast each day 48 hours Horizon on a classical computer
- The results are respectable
- The nesting between Minerve Model and MM5 Model is interesting. Minerve improve the first solution of MM5 model.

Green line and dots: further out than the pink line and dots. Means: the higher resolution works in this case  
Other: the 43-m level works better than the 10-m wind

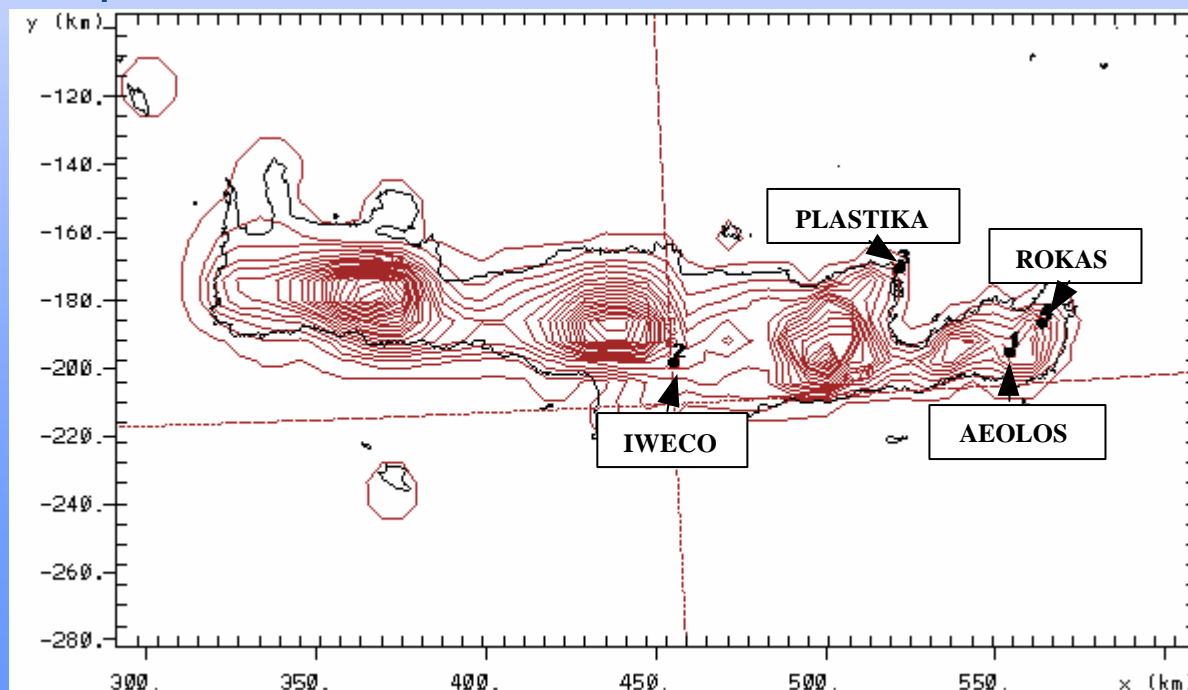


# Crete case

Down to 500 m resolution, but with 1000 m terrain DB  
Not much difference between 0.5 and 1.5 km resolution,  
but both are better than 6 km

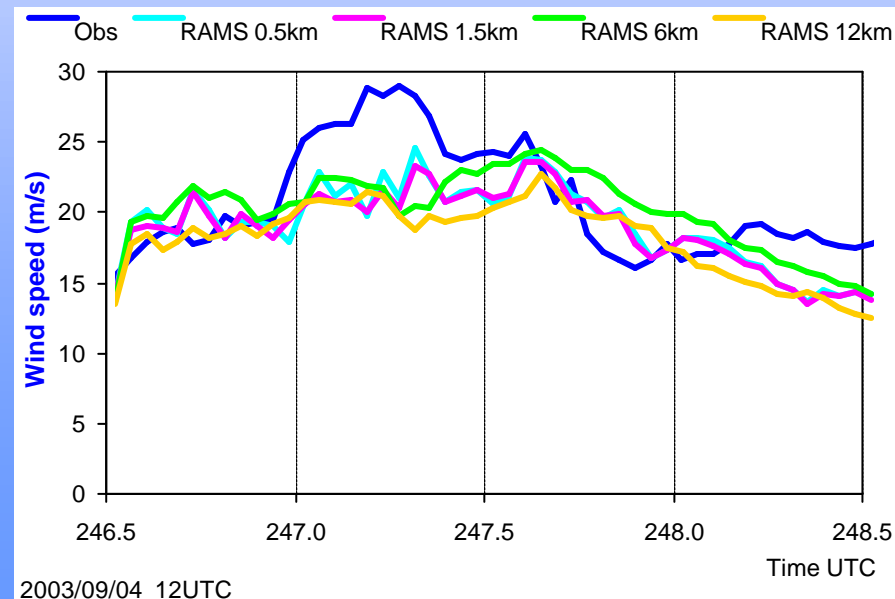


Resolution more important for temperature (like in Corsica)  
Uniformity of terrain is very important parameter!  
And how representative is the measurement station?



For Rokas wind farm:

- ✓ Regional and mesoscale features of the airflow are captured satisfactorily by the coarser grids (12km and 6km).
- ✓ The small scale features (e.g. topography induced) are better described by the finest grids (1.5km and 0.5km).
- ✓ However, **the benefits gained beyond 6km resolution are not always worth the computational expenses.**



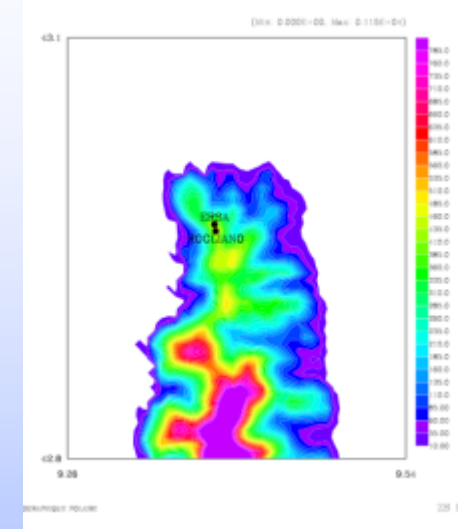
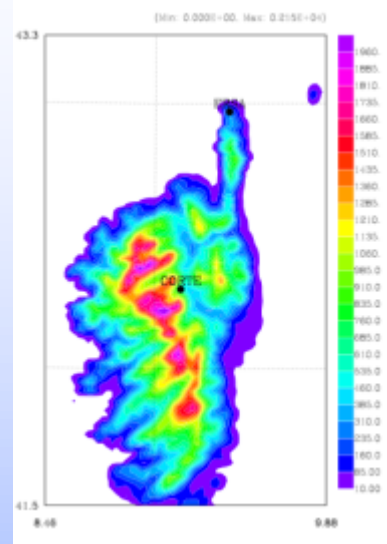
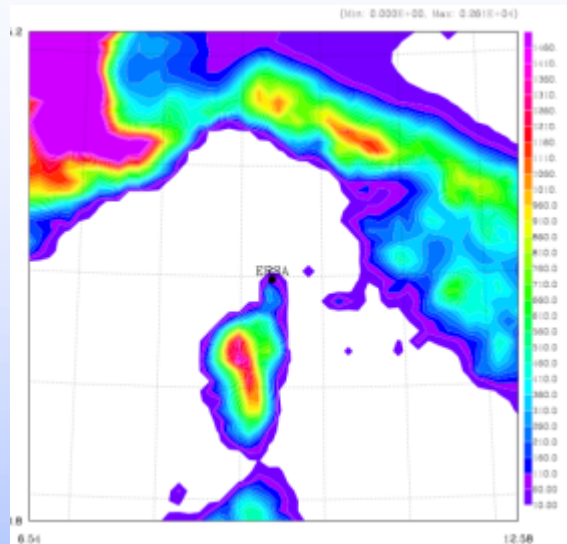




# Summary High-Res modelling with RAMS in Crete

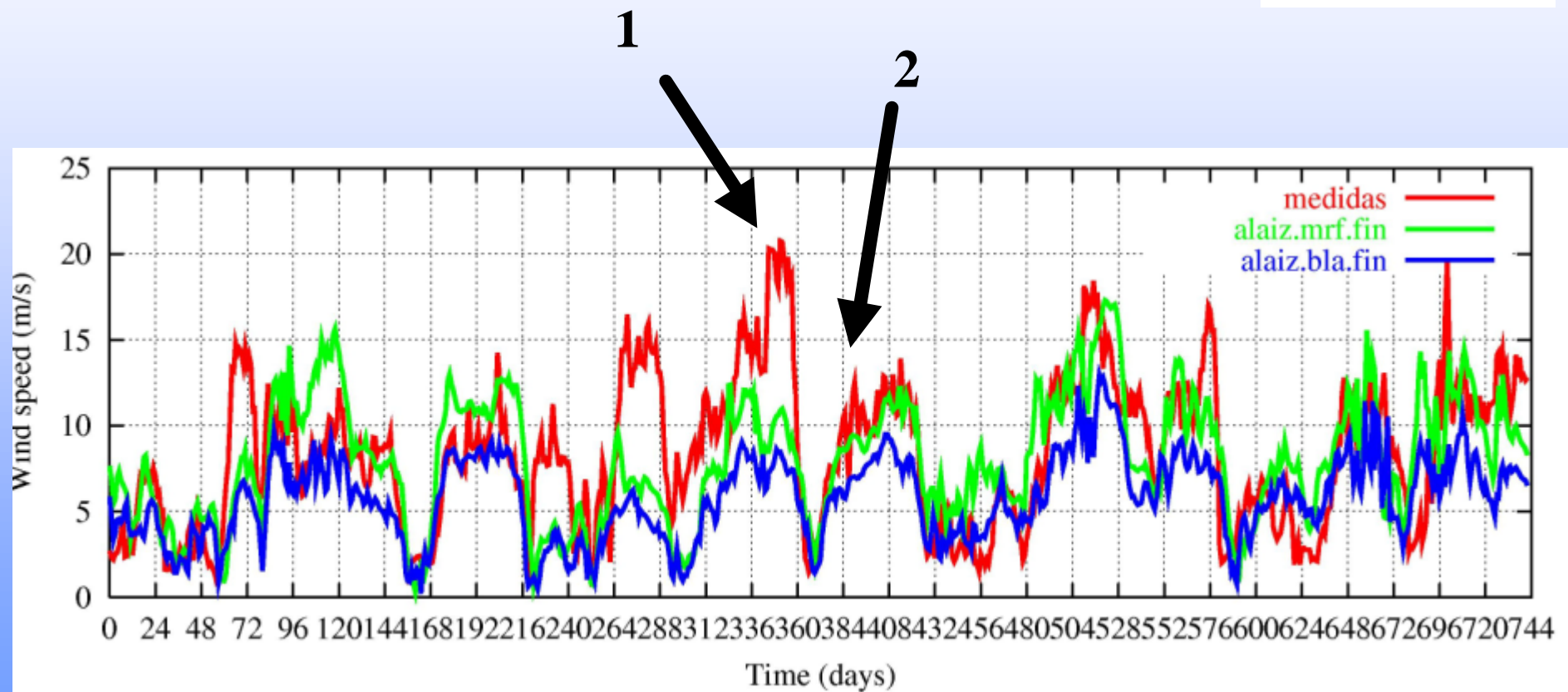


- RAMS runs down to 0.5km horizontal resolution for Rokas/Crete
- The wind at the second model level is closer to the observations for all grids and all three runs performed.
- Model-observations comparison is subject to spatio-temporal scales.
- The highest resolution grid (0.5 km) and especially for the run initiated at 12 UTC on 4/9/2003 (3<sup>rd</sup> run) performs better than the lower resolution grids capturing mostly the airflow characteristics.
- A model underestimation is obtained for wind speeds greater than 25m/s. This threshold is reduced for model resolution greater than 0.5 km.
- The CPU time required for a 48-hour run with 5 two-way nested grids in 3 nodes (6 CPUs) was approximately 48 hrs. The critical question still remains:
  - Is it worth using expensive computational facilities to get this level of information for operational purposes?
  - What are the alternatives? => Kalman filtering

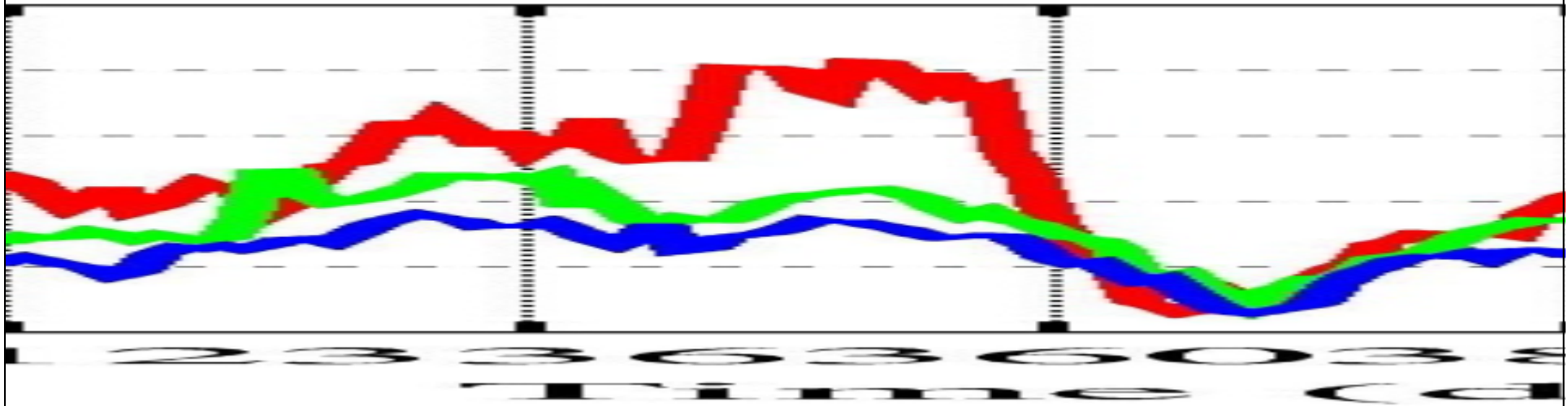
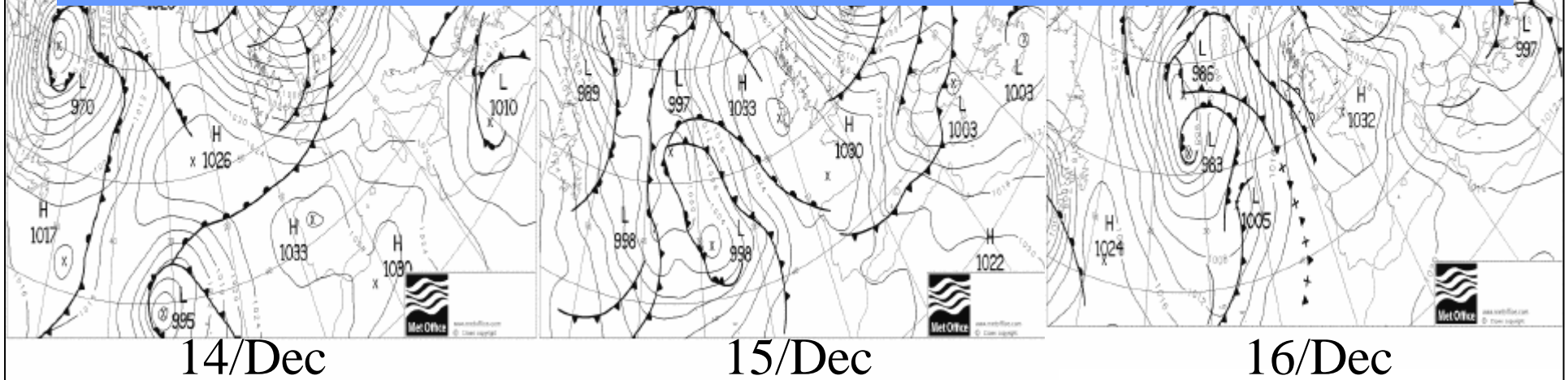


- ◆ 8 km, 2 km, 500 m (that's 2 seconds time step!)
- ◆ 2 periods
- ◆ Initialisation from Aladin forecast
- ◆ Compares fine with RAMS (needs comparison of turbulent fluxes, vertical profiles ...)
- ◆ More explanative of the weather situation than just looking at the time series

**Ciemat**

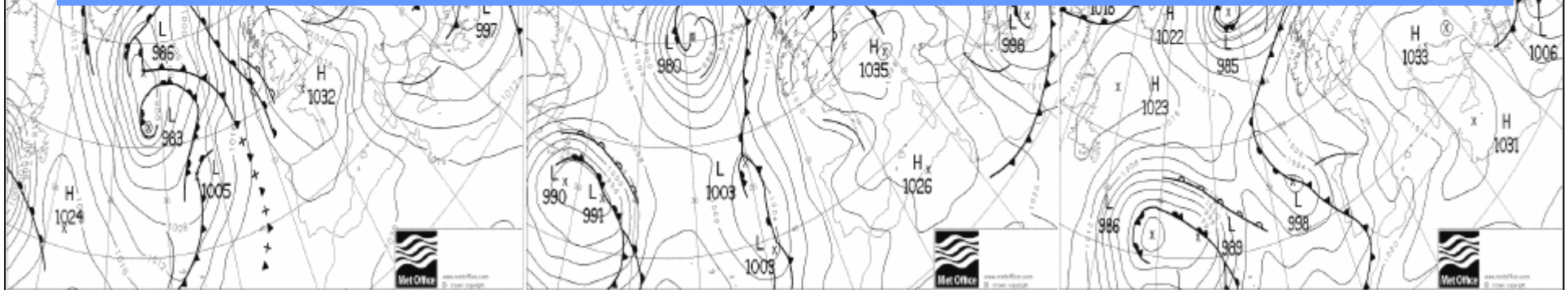


**Sit. 1: cold front. The model does not reproduce the actual speed increase**



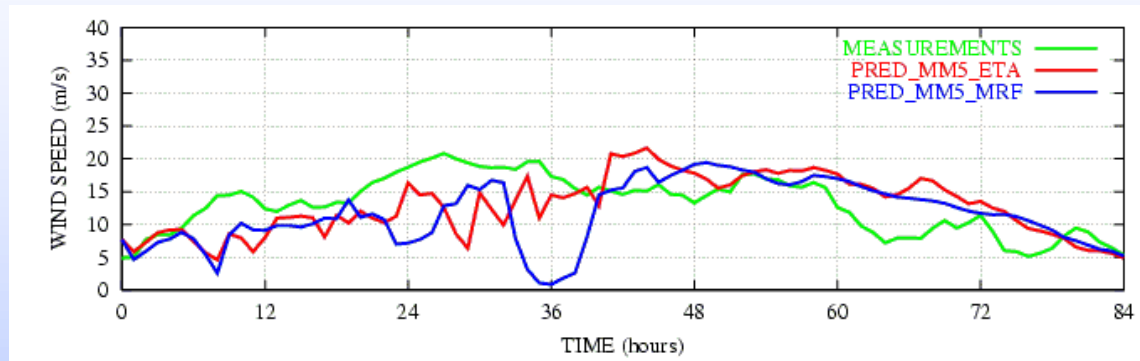


## Sit. 2: high pressure system. The model reproduces the actual wind speed



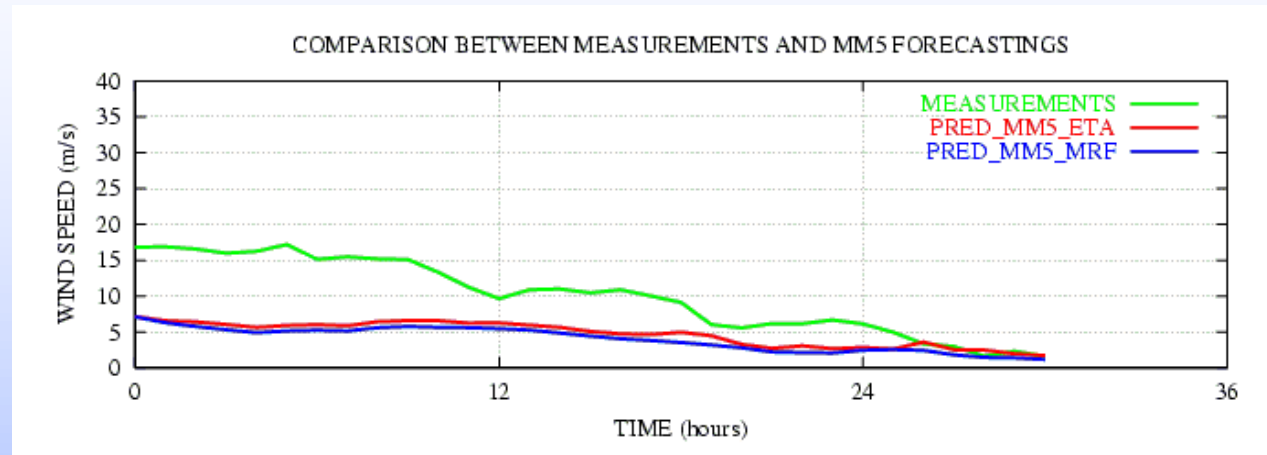
Analysed: MM5 for 6 short selected periods for Corsica case.

Ciemat



- ◆ The MM5 effectiveness in downscaling is different in each analysed period
- ◆ It cannot be concluded that one of the two parameterizations (MRF, ETA) is better than the other one. It depends on the period
- ◆ The MM5 curves are usually smoother than the measurements (the time step is 6 hours)
- ◆ In general, the MM5 curves are not capable of reproduce the variations of the measures

Analysed 4 short periods for Crete:

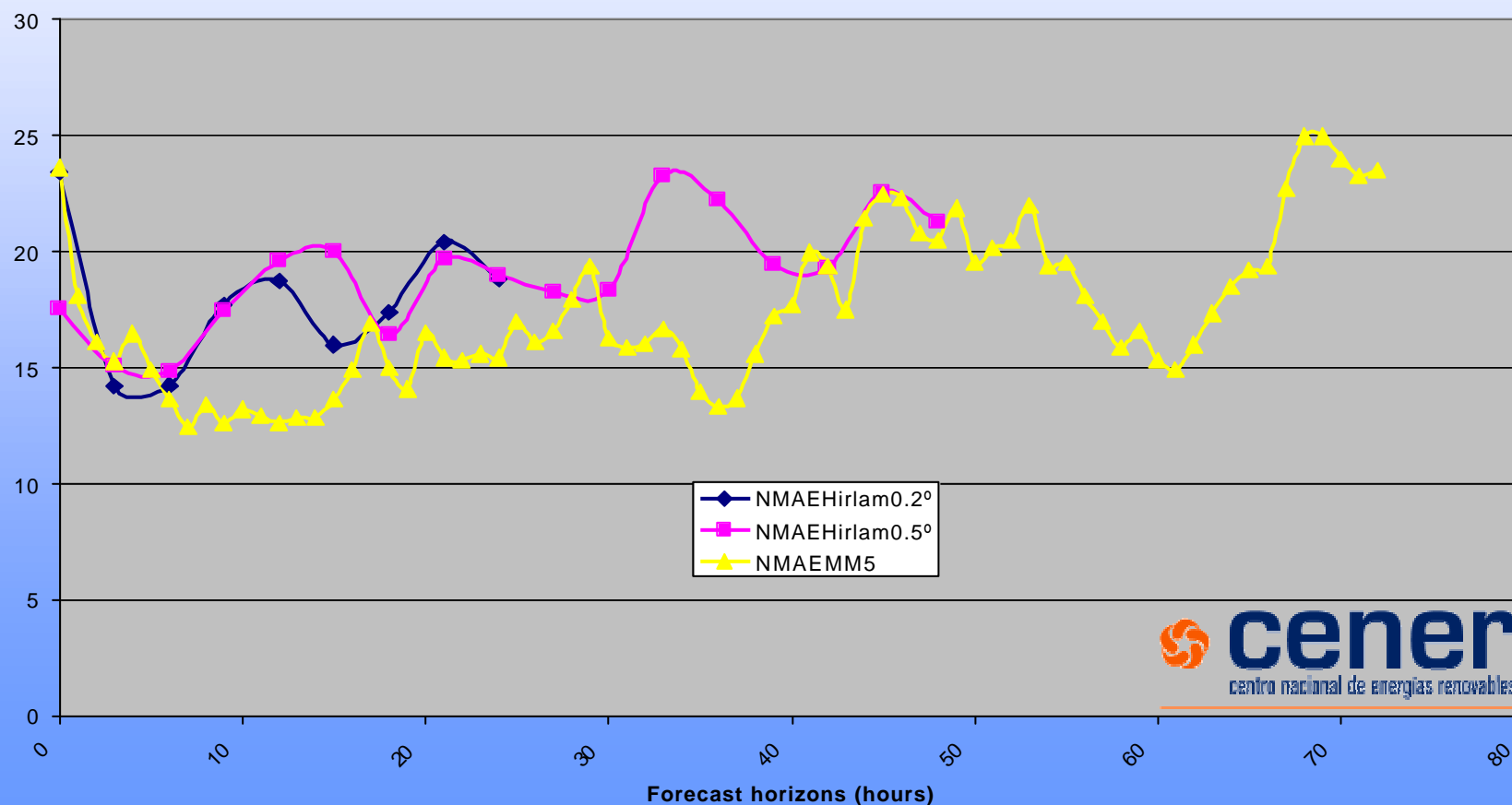


Ciemat

- ◆ The MM5 results always underestimate the actual measurements
- ◆ The bias is usually high
- ◆ The results of the two parameterizations (MRF, ETA) are very similar
- ◆ The MM5 curves are smoother than the measurements (the time step is 6 hours)
- ◆ The coefficients of determination are quite low
- ◆ The badness of the results can be due to the low quality of the topography input

## Comparison of HIRLAM 0.2°+MOS, 0.5°+MOS and MM5(3x3 km)+MOS results

Comparison of LocalPred forecasts using HIRLAM 0.2°, 0.5° and MM5  
October - December 2003

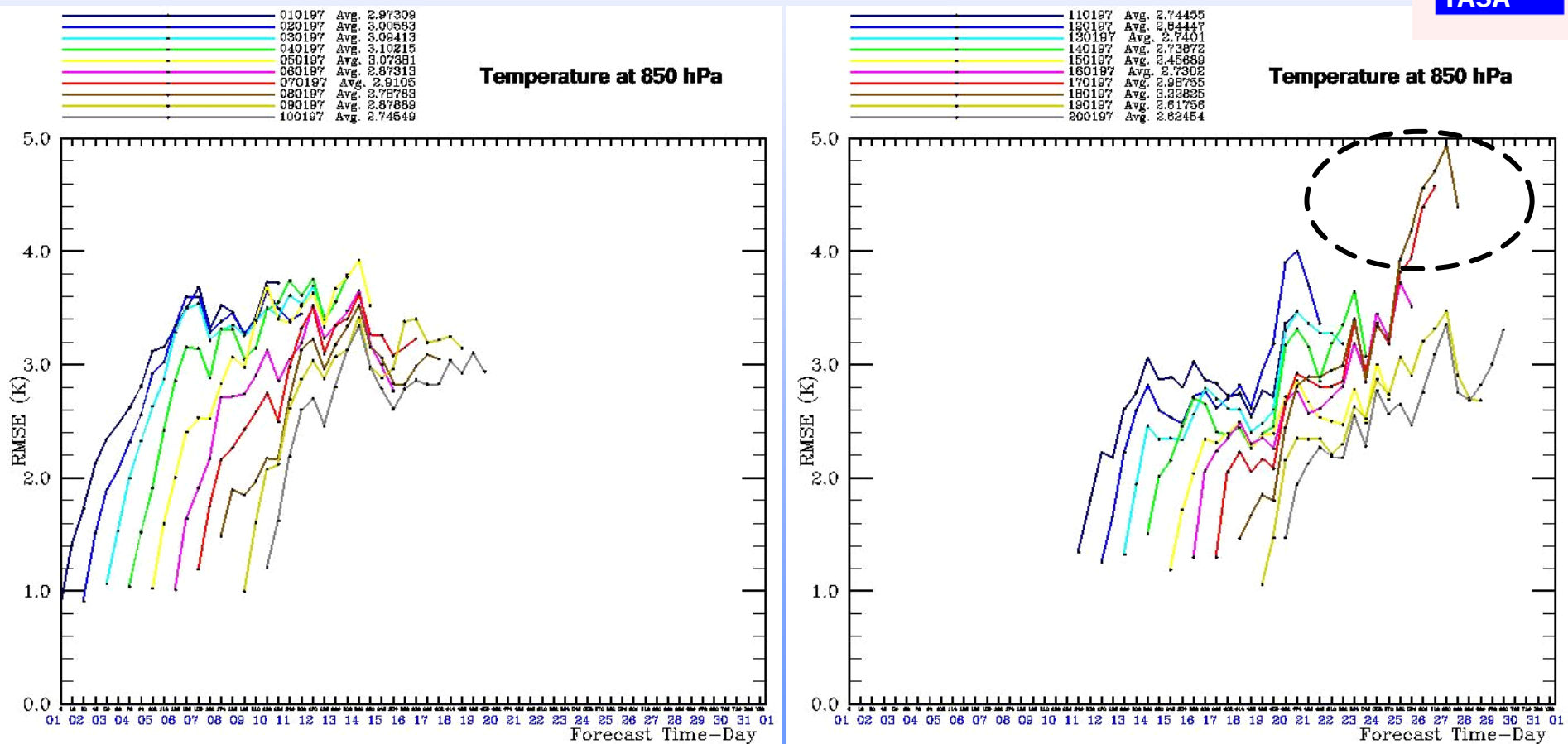




- Selected inner most domain size: 25 x 25 points (best relation between quality and computational time vs 37 and 49 points)
- There is **no improvement** of the wind/power forecasts when comparing **9 km** last grid with **3 km** grid resolutions when run through LocalPred.
- MRF PBL parameterization gave the best results for wind/power forecasts
- The error of the power production forecasts is reduced when increasing the number of vertical levels in the first 100 m.

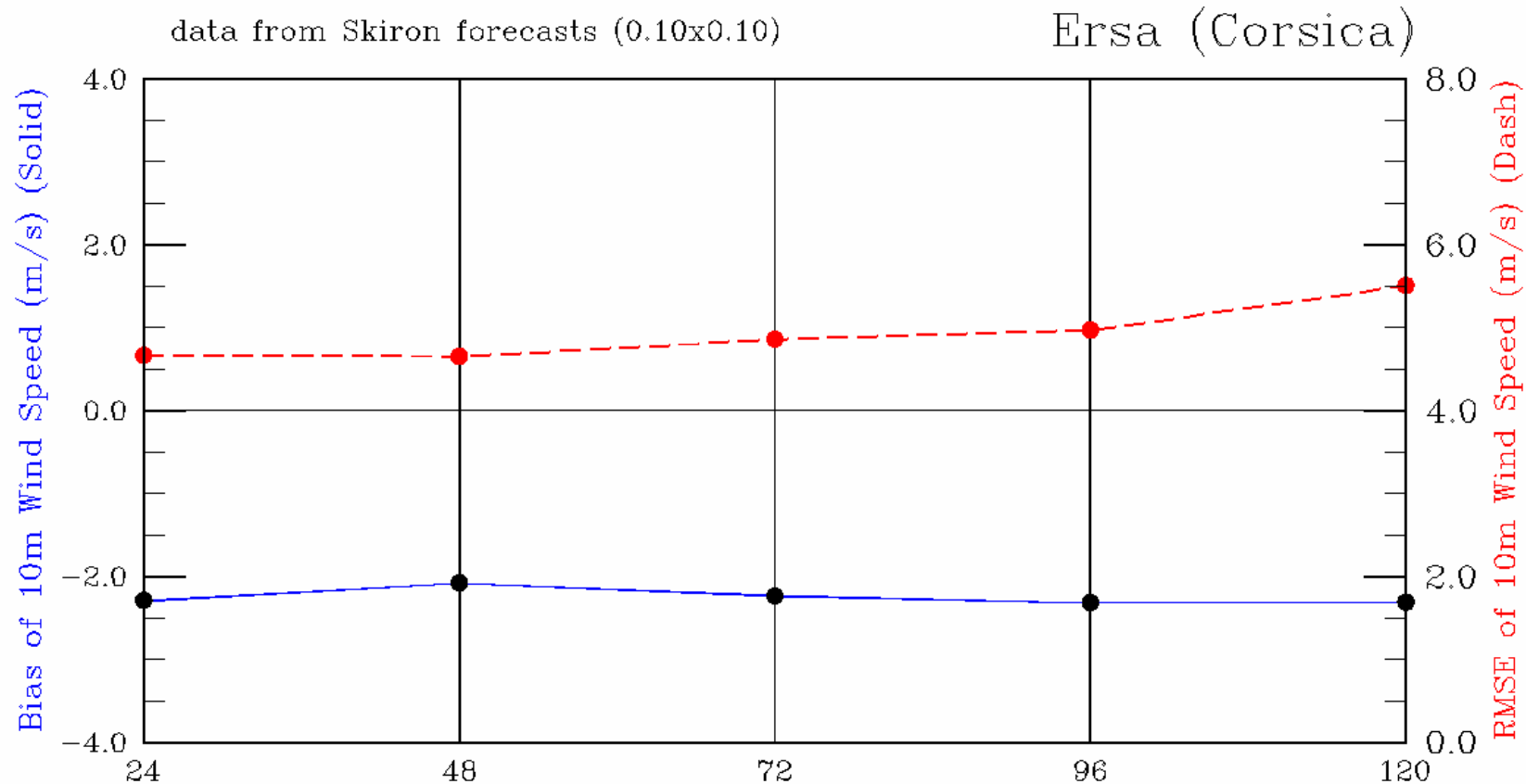
## 4.4: Long-Term forecasting

Skiron Long-Term Forecasting skill at 850hPa for various members  
(long term = 10 days)



Katsafados P., 2003, Factors and parameterizations that determine the performance of limited area models in long-range forecasts. PhD Thesis, Dept. of Physics, Univ. of Athens, Athens, Greece, pp. 257 (in Greek).

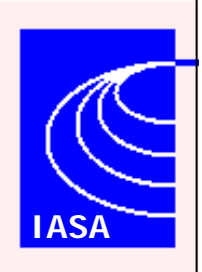
- SKIRON run for all Mediterranean for 5 days – compared to Corsica.
- (One month study for 10-day forecasting.)
- SKIRON forecasting skill remains high even in long term, i.e. after 96 hours of prediction.



## ■ Deviations of SKIRON forecasts from the observations may be attributed to

- Comparison between two time series with different spatio-temporal characteristics.
- Local phenomena, such as up (down) drafts and sea breezes resulted by the complex topography and special landscape features that the model does not resolve with the  $10 \text{ km} \times 10 \text{ km}$  resolution.
- Errors in the initial and lateral boundary conditions provided by the global model.
- Possible uncertainties in observations, such as errors due to instruments, or the location of the monitoring tower with respect to the position of the wind generators.

## ■ *SKIRON long-term forecasts show satisfactory performance for wind power purposes.*



- ◆ Benchmarking of alternative approaches
- ◆ Captured the air flow properties at three sites
- ◆ Reduced computation time for CFD model in half
- ◆ Optimised MM5 for Spanish situation forecasting use
- ◆ Implemented advanced systems for online use
  
- ◆ Calculations need large domains, often multiply nested
- ◆ Higher resolution only useful with high-res land database
- ◆ ... and reasonably good input (see GFS vs Reanalysis)
- ◆ No clear winner for MM5 PBL scheme (though MRF seems good)

- ◆ More vertical levels near the ground help performance
- ◆ Higher horizontal resolution not always better
- ◆ Look-up table needs more parameters than MOS to outperform it
- ◆ ... but the mesoscale models can give understanding of the important parameters
  
- ◆ Trade-off between higher resolution and computation time
- ◆ Not yet clear a priori when high-res modelling is needed
- ◆ Difficult to compare point measurements with area average forecasts

Acknowledgement: EU-Anemos (ENK5-CT-2002-0665)